

Table S16. Summary statistics for natural gas – Indiana, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	807	NA	NA	NA	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	6,205	5,914	5,054	5,044	4,197
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	6,205	5,914	5,054	5,044	4,197
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	6,205	5,914	5,054	5,044	4,197
NGPL Production	0	0	0	0	, 0
Total Dry Production	6,205	5,914	5,054	5,044	4,197
Supply (million cubic feet)					
Dry Production	6,205	5,914	5,054	5,044	4,197
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,226,112	2,621,719	2,610,665	2,462,122	2,378,586
Withdrawals from Storage	· · · · · · · · · · · · · · · · · · ·				
Underground Storage	20,028	17,243	18,914	16,666	17,453
LNG Storage	575	593	748	1,017	524
Supplemental Gas Supplies	1	2	33	29	2
Balancing Item	26,373	8,953	38,228	R10,898	36,127
Total Supply	2,279,293	2,654,425	2,673,642	R 2,495,776	2,436,889

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	754,276	720,453	854,024	R891,053	827,866
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,507,429	1,916,052	1,799,680	1,584,382	1,591,406
Additions to Storage					
Underground Storage	16,551	17,312	19,193	19,484	16,947
LNG Storage	1,038	608	744	858	670
Total Disposition	2,279,293	2,654,425	2,673,642	R 2,495,776	2,436,889
Consumption (million cubic feet)					
Lease Fuel	 €375		 €310	RE303	252
Pipeline and Distribution Usea	8,983	9,040	7,946	R11,203	9,419
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	125,038	123,847	144,207	142,806	133,780
Commercial	74,131	75,312	86,188	88,245	81,413
Industrial	370,944	379,118	419,146	426,408	376,913
Vehicle Fuel	121	101	8	R 4	2
Electric Power	174,685	132,684	196,219	R222,085	226,087
Total Delivered to Consumers	744,918	711,063	845,768	R 879,547	818,195
Total Consumption	754,276	720,453	854,024	₹891,053	827,866
Delivered for the Account of Others					
(million cubic feet)					
Residential	5,359	5,238	5,722	5,291	4,821
Commercial	24,970	25,565	28,803	29,706	28,577
Industrial	364,459	372,921	412,425	420,104	371,345
Number of Consumers					
Residential	1,720,442	1,735,807	1,751,318	1,769,112	1,796,202
Commercial	161,139	161,941	162,938	R163,285	164,335
Industrial	5,064	5,015	4,904	R4,716	4,693
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	460	465	529	540	495
Industrial	73,251	75,597	85,470	R90,417	80,314
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.58	3.85	3.87	3.43	2.99
Delivered to Consumers					
Residential	7.92	8.94	8.72	8.68	8.59
Commercial	6.55	7.52	7.37	6.97	6.86
Industrial	4.99 W	5.99 W	6.10	5.76	5.41 2.16
Electric Power			3.44	R2.73	

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.